



SONI Monthly Availability Report – February 2022

Availability report for February 2022¹

Definitions

Availability: The maximum generation of electricity which generators can achieve during that period.

Forced: For any reduction in **Availability** not approved in advance with the Generation Outage Planning Team (GOP) (including trips, outage overruns, urgent repairs, partial outages etc..).

Scheduled: Scheduled generator outage approved by the SONI GOP.

Ambient: Derating of generator capacity due to a change in temperature conditions.

Maximum Export Capacity (MEC): The value (in MW and/or MVA) provided in accordance with the User's **Connection Agreement** or DNO Demand Customer's **DNO Connection Agreement**.

Connection Agreement: The bilateral agreement between the TSO and the User, which contains the detail specific to the User's connection to the Transmission System.

Demand Side Unit (DSU): An individual demand site or aggregated demand site with a **DSU MW Capacity** of at least 4 MW.

DSU MW Capacity: The maximum change in active power that can be achieved by a DSU on a sustained basis for the duration of the DSU's maximum down time by totalling the potential increase in on-site active power generation and the potential decrease in on-site active power demand at each individual demand site.

Average Monthly Availability: Average **Availability** over the past month.

365-day Rolling Availability: Average **Availability** over the past year.

HOW TO CONTACT US

General Queries

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¹ Based on EDIL (Electronic Dispatch Instruction Logger) declarations.

Table 1: Unit-by-Unit Average Monthly Availability Conventional Units & Aggregated Generator Units – February 2022

Unit-by-Unit Average Monthly Availability – February 2022						
Company	Unit	MEC (MW)	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
EPUK	Ballylumford - B10	94	86.3	5.2	0.0	8.5
	Ballylumford - B21	249	85.6	0.0	10.8	3.6
	Ballylumford - B22	249	96.1	0.0	0.0	3.9
	Ballylumford - BGT1	58	90.5	9.5	0.0	0.0
	Ballylumford - BGT2	58	90.5	9.5	0.0	0.0
	Kilroot - KGT1	29	100.0	0.0	0.0	0.0
	Kilroot - KGT2	29	100.0	0.0	0.0	0.0
	Kilroot - KGT3	42	36.2	29.6	34.2	0.0
	Kilroot - KGT4	42	87.1	0.0	12.9	0.0
	Kilroot - KPS1 Coal	175	88.5	11.5	0.0	0.0
	Kilroot - KPS1 Oil	256	61.0	39.0	0.0	0.0
	Kilroot - KPS2 Coal	175	70.2	29.8	0.0	0.0
	Kilroot - KPS2 Oil	258	47.6	52.5	0.0	0.0
Contour Global	AGU - CGA	12.1	93.0	7.0	0.0	0.0
ESB	Coolkeeragh - C30	408	93.0	3.4	0.0	3.6
	Coolkeeragh - CG8	53	100.0	0.0	0.0	0.0
Empower	AGU - EMP	12.8	85.7	0.0	14.3	0.0
Evermore	Lisahally - LPS	18	83.6	16.4	0.0	0.0
lpower	AGU	57.7	73.2	26.8	0.0	0.0

Table 2: Unit-by-Unit Average Monthly Availability Demand Side Units – February 2022

Unit-by-Unit Average Monthly DSU Availability – February 2022			
Company	Unit	DSU MW Capacity	Monthly Availability %
AC Auto NI	ACA	7.6	75.0
AE_DSU_NI	AEA	8.4	15.4
Energy Trading Ireland	ETB	5.0	5.2
	ETC	4.5	0.0
	ETD	5.1	1.4
	ETR	4.0	12.4
Electricity Exchange NI	VN1	6.8	0.0
Endeco Technologies	ECA	21.8	46.4
	ECB	6.3	0.0
Powerhouse Ltd	PH1	19.5	30.7
	PH2	13.5	26.5
lpower	ID1	4.7	0.0
	ID2	5.2	41.7

Table 3: NI System Total Average Monthly Availability – February 2022

	Monthly Availability %	Monthly Forced %	Monthly Scheduled %	Monthly Ambient %
NI Conventional Total Average Availability	82.5	12.6	3.8	1.0
NI DSU Total Average Availability	19.6	N/A	N/A	N/A

Table 4: Unit-by-Unit 365 Day Rolling Availability Conventional Units & Aggregated Generator Units – 1st March 2021 to 28th February 2022

Unit-by-Unit 365 Day Rolling Availability – February 2022						
Company	Unit	MEC (MW)	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %
EPUK	Ballylumford - B10	94	83.7	2.5	3.5	10.3
	Ballylumford - B21	249	89.6	2.8	2.0	5.6
	Ballylumford - B22	249	75.2	2.8	17.5	4.6
	Ballylumford - BGT1	58	95.8	3.0	1.2	0.0
	Ballylumford - BGT2	58	97.4	1.5	1.2	0.0
	Kilroot - KGT1	29	88.6	0.4	11.0	0.0
	Kilroot - KGT2	29	74.3	1.7	24.0	0.0
	Kilroot - KGT3	42	88.2	8.6	3.2	0.0
	Kilroot - KGT4	42	95.1	3.7	1.2	0.0
	Kilroot - KPS1	256	72.3	24.1	3.7	0.0
	Kilroot - KPS2	258	72.3	18.5	9.2	0.0
Contour Global	AGU - CGA	12.084	96.0	4.0	0.0	0.0
ESB	Coolkeeragh - C30	408	76.1	1.0	19.3	3.7
	Coolkeeragh - CG8	53	97.1	0.3	2.6	0.0
Empower	AGU - EMP	12.755	87.0	0.0	13.0	0.0
Evermore	Lisahally - LPS	18	83.5	13.4	3.1	0.0
lpower	AGU	57.717	83.3	16.7	0.0	0.0

Table 5: Unit-by-Unit 365 Day Rolling Availability Demand Side Units – 1st March 2021 to 28th February 2022

Unit-by-Unit 365 Day Rolling DSU Availability – February 2022			
Company	Unit	DSU MW Capacity	Monthly Availability %
AC Auto NI	ACA	7.6	75.0
AE_DSU_NI	AEA	8.4	42.5
Energy Trading Ireland	ETB	5.0	2.7
	ETC	4.5	0.0
	ETD	5.1	6.5
	ETR	4.0	10.6
Electricity Exchange NI	VN1	6.8	7.0
Endeco Technologies	ECA	21.8	33.2
	ECB	6.3	0.0
Powerhouse Ltd	PH1	19.5	28.8
	PH2	13.5	29.2
lpower	ID1	4.7	0.0
	ID2	5.2	31.6

Table 6: 365 Day Rolling NI System Total Average Availability – 1st March 2021 to 28th February 2022

	Annual Availability %	Annual Forced %	Annual Scheduled %	Annual Ambient %
NI Conventional Total Average Availability	85.6	6.2	6.8	1.4
NI DSU Total Average Availability	20.5	N/A	N/A	N/A

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